FILE NOTATIONS		
Entered in NID File	Checked by Chief	
Entered On S R Sheet	Copy N1D to Field Office	
Location Map I inned	Approval Letter	<u>.</u>
Card Indexed	Disapproval Letter	_
I W R for State or Fee Land		
COMFLETION DATA:	Duluquent Report of	Alundonment
Date Well Completed 10-26-61	Julisquest Right of Location Inspected 11-7-62	
OW WW TA	Bond released	
GW OS PA	State of Fee Land	
Driller': Log //-37-6/	S FILED	
Electric Logs (No.)		
E I/ E-1	GR. GR.N. Micro	보면 보다는 것으로 가는 것이 되었다. 그리는 것은 사용이 없는 것이 되었다는 것이 되었다.
La I Mi-La S	onic Others	
<u> (484) - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - </u>	그 동생님이 하고 가겠다면 하는데 없었다.	잃어 맛가게 되었다. 하나 하나 그 하고요요? 그

State of Utah Oil and Gas Conservation Comm. 310 Newhouse Building Salt Lake City 11, Utah



Gentlemen:

Enclosed please find two copies of the "Notice of Intention to Drill," location plat and plat of well location to surrounding leases for Musinia Unit #1, Section 20, Township 20 South, Range 4 East, Sanpete County, Jtah.

As noted on the "Intention to Drill" and location plat, the location is an exception to the regular well spacing pattern, falling approximately 441 ft. south and 506 ft. west of the center of the northwest-northeast quarter Section 20. I am submitting this unorthodox location because of topographic reasons. A location in the regular well spacing pattern would fall on the side of a steep hill and involve considerable expense in road building and location preparation.

I also certify that I own all oil and gas leases within 660 ft. of the location as shown on the attached plat. Therefore, because of these conditions, I would like your approval to drill at the spot shown on the attached plat (1101 ft. FNL and 2486 ft. FEL), Section 20.

Very truly yours,

Hugh W. Ford

Enclosures

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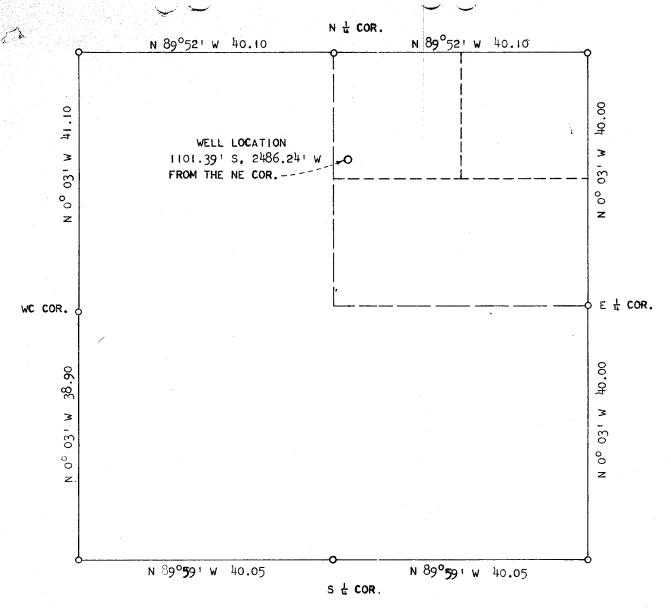
(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office	Salt	Lake	Cit;
Lease No.	U- 0	37999	
Unit	Mus	<u>inia</u>	

SUNDRY NOTICES AND REPORTS ON WELLS

SUNDRY NOTICES A	ND REPORTS ON WELLS
The second secon	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO DRILL	SUBSEQUEIT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO CHARGE PLANS	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	
(INDICATE ABOVE BY CHECK MAR	K NATURE OF REPORT, NOTICE, OR OTHER DATA)
	July 22 , 19 <u>60</u>
2) 9 Well No. <u>Unit #1</u> is located <u>1101</u> ft. from	$\begin{bmatrix} N \\ S \end{bmatrix}$ line and 2486 ft. from $\begin{bmatrix} E \\ S \end{bmatrix}$ line of sec. 20
NWNE Sec. 20 20S	4E Salt Lake (Range) (Meridian)
(34 Sec. and Sec. 110.)	ounty Utah
Wildcat Sampete C	ounty y or Subdivision) (State or Territory)
DETA	evel isft. Elevation will be submitted when rig is on location. AILS OF WORK
(State names of and expected depths to objective sands; show ing points, and al	sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement- ll other important proposed work)
Thinh W Ford promoses to drill a 68	300' test or to test the Ferron sandstone.
Casing Program: Cement 13 3/8" case annulus to surface 5½" casing thru location Tops: North Horn surface 6800' Est. Total Depth: 6800' DSTs: Will run drillstem tests on	sing at about 250' with sufficient cement to file. If commercial production is indicated cement overmost productive zone. orface, Emery 3700; Mancos 4700; & Ferron 6250'; zones of interest indicated on mud log, sample
& logs. Logs: Will run electric logs from Tools: Rotary tools will be used	surface to total depth. to drill subject well.
I understand that this plan of work must receive approva	I in writing by the Geological Survey before operations may be commenced.
Company HUGH W. FORD	
Address 518 Securities Bldg.	- Auch Ams
Billings, Montana	By Hughwood
	Title <u>Independent</u>



SEC. 20 T 20 S, R 4 E SLM

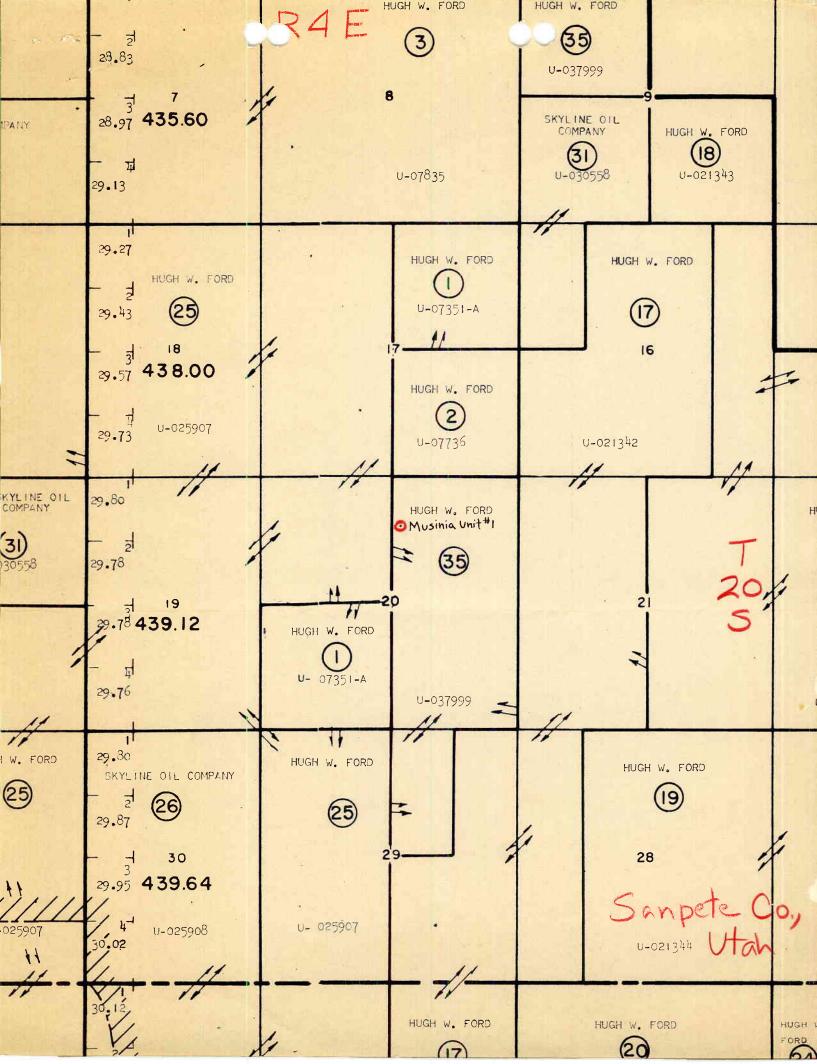
PROPOSED WELL FOR MUSINIA UNIT

SCALE: I'' = 1,000'

THIS PLAT REPRESENTS A SURVEY MADE UNDER MY SUPERVISION ON JULY 5, 1960, AND THE PROPOSED LOCATION IS AS SHOWN ACCORDING TO THE BEST OF MY KNOWLEDGE.

Thomas M Brothersen

THOMAS M. BROTHERSEN REG. ENGINEER #1622 MT. PLEASANT, UTAH



July 29, 1960

Supervieur United States Geological Survey Box 400 Gasper, Wyoning

> Re: Musicia Smit No. 1 Switte: Section 20, T 20 S, R & R Sampete Sounty, Utah

Dear Sire

It has just been brought to my attention the location of the above ceptioned well which I in preparing to spud is in violation of federal regulations pertaining to a requirement of the well not being drilled closer than 200 feet from the outside boundary of that perticular subdivision. Apparently the location of this perticular well is id feet closer to the west boundary of Mithig Section 20 thus the regulations specify. Nowever, since the location was selected in a great part due to the topographical features in the immediate area, I request permission from the U.S.G.S. to proceed with the well.

The location is west and north of Hermingson Reservir and sould not be moved east, in my spinion, since it was selected in the first place in an attempt to keep the chemical contemination out of the reservoir which is used for irrigation. The same conditions exist to the south and in addition, to the south and east the surface apparently has a semi-marshy nature and I fait it would be an unnecessary risk with the rig and other heavy equipment if we went alsoer to the reservoir. To the west and to the morth there is a precipitous limestone formation which would make it impractical and expensive to move the location in that direction.

I believe we have selected the best possible location in considering the requests and regulations of the Forestry Service and Geological Survey.

Supervisor V.S.G.S., Casper, Vyusing Page 2

I do not believe since this is a gas prospect, in the light of probable specing, this would constitute a problem of major proportions. Further, the acreage in the Mg of Section 20 is camed by me under Whah 037979, and the acreage in the Mg of Section 20, which is less than 200 feet from the location, is also camed by me under Whah 125907. Therefore, to safeguard the Geological Survey, the Bureau of Land Hanagement and other government agencies from any problem which might arise from the closeness from the cuter boundary. I hereby agree and stipulate that if I am allowed to proceed with the well I will not sell, assign or convey the Mg/Mg of Section 20 unless the Mg/Mg of Section 20 is also nearwayed at the same time in one trust. I do not intidicate any conveyances in this area unless it should constitute a mile of all acreage in the event of production. I further agree that, although you do not request it, I will check with your office for approval of any transactions that I might make in this immediate area.

I sincerely hope that your department will find it possible to approve this location and take into consideration the fact that due to the water situation and topography, that I have done my best to choose the only feasible location when all facts are considered.

I respectfully request your earliest attention to this matter. I wish to thank you for your cooperation and if there is any additional information you require, or if you wish to amend this latter, please call me collect at the above address.

Thank you for your consideration in this metter.

Very truly yours.

Gefre Forl

HITTOR

nes Whith Oil and Gas Conservation Countesion Salt Lake City, Utah

Dom Rausell, V.S.G.S., Salt Lake City, Utah July 29, 1960

Mr. Hugh W. Ford 518 Securities Building Billings, Montana

Dear Mr. Ford:

This is to acknowledge receipt of your notice of intention to drill Well No. Musinia Unit 1, which is to be located 1101 feet from the north line and 2486 feet from the east line of Section 20, Township 20 South, Range 4 East, SLBM, Sanpete County, Utah.

Please be advised that approval to drill on said unorthodox location is hereby granted in accordance with Rule C-3(c) of our General Rules and Regulations and Rules of Practice and Procedure. However, our approval is conditional upon your receipt of the approval from the United States Geological Survey.

Also, our approval terminates within 90 days if the above mentioned well is not spudded in within said period.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT EXECUTIVE SECRETARY

CBF:co

cc: Mr. D. F. Russell, Dist. Eng. U. S. Geological Survey Federal Building Salt Lake City 11

August 18, 1950

Hugh W. Ford Musinia Unit #1 NW NE Sec. 20, T.20S., R.4E. Sanpete County, Utah

Utah Oil & Gas Conservation Commission 310 Newhouse Building Salt Lake City, Utah

Gentlemen:

This is to inform you of the adjusted location of the Hugh W. Ford Musinia Unit #1 well. The final location, as shown on the attached plat, is 979.86' South and 2404.58' West from the NE Corner, Sec. 20, T.20S., R.4E., Sanpete County, Utah. This adjustment, slightly northeast of the previously filed location, was necessitated when I was advised by the Forest Service that the Henning Reservoir, adjacent to the south and now at a low level, probably would be full before the well was completed.

Also, please note the elevation of the Derrick Floor is 10,044 above sea level.

I trust this adjusted location will also meet with your approval.

Very truly yours,

Hugh W. Ford

Attachment

cc: Don Russell (3)

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				20 S

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office Salt Lake City
Lease No. U-037999
Unit Musinia

S	GEOLOG	ICAL SURVEY	*
RHE			
SUNDRY	NOTICES AN	ND REPORTS ON WELLS	,
NOTICE OF INTENTION TO DRILL NOTICE OF INTENTION TO CHANGE PL NOTICE OF INTENTION TO TEST WATER NOTICE OF INTENTION TO SHOOT OR NOTICE OF INTENTION TO PULL OR AIR NOTICE OF INTENTION TO ABANDON WE NOTICE OF AMENDED INTENTION TO AMENDED INTENTION TO ABANDON WE NOTICE OF AMENDED INTENTION TO AMENDE INTENTION TO AMENDED INTEN	ANSR SHUT-OFF	SUBSEQUENT REPORT OF WATER SHUT-OFF	
(INDICAT	E ABOVE BY CHECK MARK N	IATURE OF REPORT, NOTICE, OR OTHER DATA)	
•		August 16 , 1	1960
Well No. Unit #1 is locate NW NE Sec. 20 (4 Sec. and Sec. No.)	· · · · · · · · · · · · · · · · · ·	$\begin{bmatrix} N \\ E \end{bmatrix} \text{ line and } 2404.58 \text{ ft. from } \begin{bmatrix} E \\ E \end{bmatrix} \text{ line of sec. } 2404.58 \text{ ft. from } \begin{bmatrix} E \\ E \end{bmatrix}$	20
Wildcat (Field)	Sanpete	litah	
The elevation of the derrick			
		LS OF WORK	
(State names of and expected depths to	objective sands; show size ing points, and all ot	s, weights, and lengths of proposed casings; indicate mudding jobs, her important proposed work)	cement-
I understand that this plan of wor	k müst receive approval in	writing by the Geological Survey before operations may be commen	nced.
C Hugh W Fore			

I understan	d that this plan of work must receive approval in writing b	by the Geological Survey before operations may be commissional
	Hugh W. Ford	
Address	518 Securities Building	11 1 01
	Billings, Montana	By Alegan Tes
***************		Title Independent
		I ILIC

JU) P

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

			This is	MIDAKOD IA	O- 00.
L	AND (OFRICE	Salt	Lake	City
	28	NUMBER	9-03	7999	
	MET _		Mesti	UA	
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LESSEE'S MONTHLY REPORT OF OPERATIONS

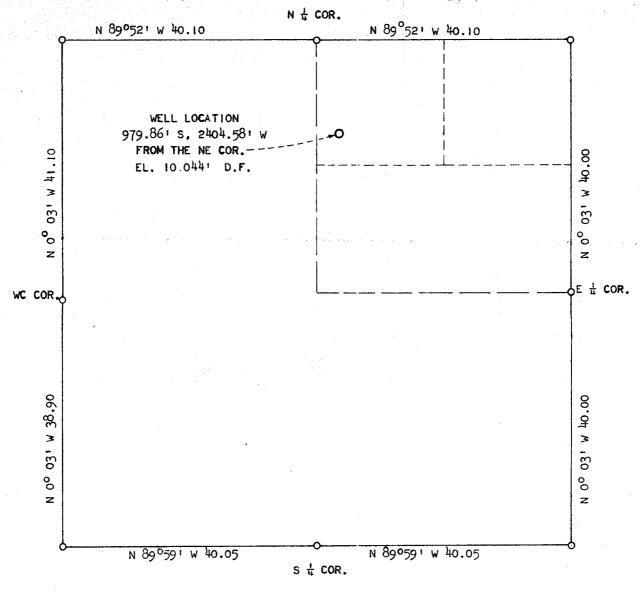
State _		UPAH		Co	ounty	SAUPE		Fie	eld	WILD	TAT .
Th	e foli	lowing	is a	corre		operati	ions and	pro	duction (i	ncludin g (trilling and/producing
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				Bill	ings, Most			Sig	ned		1
Phone :	141.F	INE	9-	8369				Aģe	ent's title .	Three	PENGERATO
SEC. AND 1/4 OF 1/4	Pwp.	RANGE	WELL No.	DAYS PRODUCED	Barbels of Oil	GRAVITY	Cu. Ft. or (In thousan	GAS ids)	GALLONS OF GASOLINE RECOVERED	HARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gae)
SO SO	1905	425	1	••	-		•		**		Spud 8-3-60 13-3/8 surface csy cem. at 780' w/660
							,				Drilling at 3827' 8-31-60.
Noт	e.—Th	iere we	re	Ro		runs or	sales of oil	;			M cu. ft. of gas sold

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-328 (January 1950)

16-25766-8 U. S. GOVERNMENT PRINTING OFFICE



SEC. 20 T 20 S, R 4 E SLM

PROPOSED WELL FOR MUSINIA UNIT

SCALE: |" = 1,0001

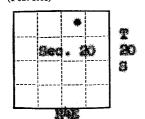
THIS PLAT REPRESENTS A SURVEY MADE UNDER MY SUPERVISION ON AUG. 5, 1960, AND THE PROPOSED LOCATION IS AS SHOWN ACCORDING TO THE BEST OF MY KNOWLEDGE.

R. M. JEMNINGS

LS#

. RA

(SUBMIT IN TRIPLICATE)



UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Offic	
Lease No.	II-0375 69
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SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL NOTICE OF INTENTION TO CHANGE PLANS NOTICE OF INTENTION TO TEST WATER SHUT-OFF. NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL NOTICE OF INTENTION TO SHOOT OR ACIDIZE. NOTICE OF INTENTION TO PULL OR ALTER CASING. NOTICE OF INTENTION TO ABANDON WELL	SUBSEQUENT REPORT OF WATER SHUT-OFF
	URE OF REPORT, NOTICE, OR OTHER DATA)

			Septimber 9,		
Well No. Lis located	979.& ft. fr	$\operatorname{com}_{-}igg\{egin{smallmatrix} N \ \mathbf{S} \ \end{array} igg]$ line a	nd \mathbf{S} . from \mathbf{E} lin	ne of sec.	
NV NE Sec. 20	20.5.	4 3	(Meridian)		
(¼ Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)		
Villan et	San	pete	likah.		
(Field)	(Cou	nty or Subdivision)	(State or Terri	itory)	

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Depth of hole 800'
Ran 13-3/8" casing to 780' and comented with 654 macks - no cement returns and only intermittent returns of displaced fluid. Ran temperature log and located top cement at 151'. Comented on outside of 13-3/8" casing with 111 sacks.

Got good cement returns.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company

Address

By Huguw

Title

Budget Bureau No. 42-R358.4. Approval expires 12-31-60.

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office	Salt		City
Lease No	17-0	37 99 9	
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NOTICE OF INTENTION TO SHOOT	T OR ACIDIZE	SUBSEC	QUENT REPORT OF	ABANDONMEN	т	
NOTICE OF INTENTION TO PULL	OR ALTER CASING	SUPPLE	MENTARY WELL H	ISTORY		
NOTICE OF INTENTION TO ABAND	DON WELL	-				
(ini	DICATE ABOVE BY CHECK MAR	RK NATURE OF F	EPORT, NOTICE, OF	R OTHER DATA))	
			Septemb	or 15		, 19 <mark>.6</mark>
ell No. 1011 11 is lo	ocated 979.86ft. from	$\mathbf{m}_{}egin{cases} \mathbf{N} \\ \mathbf{S}^{\mathbf{N}} \end{bmatrix}$ line	and A	\mathbf{N} from $\begin{cases} \mathbf{I} \\ \mathbf{v} \end{cases}$	line of s	ec
(/ Sec. and Sec. No.)	(Twp.)	(Range)	(Meric	lake lian)		
Wildest	Sample			Üt	<u>Ab</u>	
(Field)	(Count)	or Subdivision)			or Territory)	
ite names of and expected depth	DETA hs to objective sands; show s ing points, and all	ILS OF V	VORK	osed casings; i		
	DETA to objective sands; show s ing points, and all 662*. 13-3/6* st	ILS OF V	VORK and lengths of propert proposed work)	osed casings; i	e to 12-j	/ *"
ate names of and expected depth	DETA hs to objective sands; show s ing points, and all i62'. 13-3/6" at cor 9-5/8" intera String: 100' c 3700' c	AILS OF Vizes, weights, at other imports	VORK and lengths of propert proposed work)	osed casings; i 3/4° hol ombat lo	e to 12-j	/ *"
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UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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AND.	OFFICE	Salt	Lake	City
				29
		Manda		

Budget Bureau No. 42-R356.5.

LESSEE'S MONTHLY REPORT OF OPERATIONS

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Phone .			AI	pine	9-8569			Aģ	ent's title	+ - 1 - 1	Independent
Sec. and % of ½	TWF.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Fr. or (In thousar	GAS ds)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline
NW NE Sec.20	205	4E	1								4568' Standing cemented. Cemented 9-5/8" intermediate casing at 3299' w/250 sacks to elimin lost circulation an sloughing hole condition. Fm. drille from 3827-4568' consisted of gray shall and siltstone with minor amounts of sandstone and coal. No formation tops have been picked because of poor quality of samples.
and the second s											
Nori	e.—Th	ere wei	re		No	runs or	sales of oi	;	No		M cu. ft. of gas sold;

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

(SUBMIT IN TRIPLICATE)

UNITED STATES **DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY**

Land Offic	ce	Selt	LAKE	O11
Lease No.	U-(37798	9	
Unit	Mu	dale	<u> </u>	

SUNDRY	NOTICES AN	D REPOR	TS ON WE	LLS
NOTICE OF INTENTION TO DRILL		SUBSEQ JENT REPO	RT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE	PLANS	SUBSEQUENT REPO	RT OF SHOOTING OR ACIE	DIZING
NOTICE OF INTENTION TO TEST WAT	TER SHUT-OFF	SUBSEQUENT REPO	RT OF ALTERING CASING.	.x
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NOTICE OF INTENTION TO SHOOT O	R ACIDIZE	SUBSEQUENT REPO	RT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR	ALTER CASING	SUPPLEMENTARY W	VELL HISTORY	
NOTICE OF INTENTION TO ABANDON	WELL	-		
(INDICA	ATE ABOVE BY CHECK MARK NA	TURE OF REPORT, NOT	ICE, OR OTHER DATA)	
	<u>-</u> -	©	ctoler j	, 19 6 0
Well No. is loca	ted 979.86 ft. from	N line and	\mathbb{R} from \mathbb{R}	ine of sec. 🕮
(½ Sec. and Sec. No.)	(Twp.) (Ra	nge)	(Meridian)	
Villest	Seager to		Utea	
(Field)	(County or Su	bdivision)	(State or Te	rritory)
(State names of and expected depths to	ing points, and all other 13-16" C. 761 Remained 50 sack 324. Ran 8-3/" conditioned; mul. to 3299' where hi down. Command 9 Formix followed in most of job. So standing command top commant.	Remark 8-3/ a 50-10 Poss by 112 pill Run 9-5/8 t bridge and 1-5/8" at 38 y 50 can not yetures whill	A* hole to 12g its coment in 8 let hole opener ' 40g and 36g J L could not new ()' with 250 se it coment. Pul- le displacing 1	" hole to 3005'. -3/A" hole at to 3005' and -55 short TMC, e chaing up or chs 50-50 l returns during
I understand that this plan of work Company	k must receive approval in writ		1 1.0	may be commenced.
MILLING,		By	Augh W18	
4		Title		



Form 9-331 a (Feb. 1951)

(SUBMIT IN TRIPLICATE)

UNITED STATES **DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY**

Land Office Salt Lake City
Loase No. 9=037999
Unit Musinia

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	SUNDR	Y NOTICE:	S AN	D REF	PORTS	ON V	VELLS	S	
NOTICE OF IN	TENTION TO DRIE		1	SUBSFOLEN	T REPORT OF	WATER SHIP	T-OFF		
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1		WATER SHUT-OFF	- 1	1	T REPORT OF A				
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NOTICE OF IN	TENTION TO SHOO	T OR ACIDIZE		li	T REPORT OF A				1 6
NOTICE OF IN	TENTION TO PULL	OR ALTER CASING		SUPPLEMEN	TARY WELL HIS	TORY			
NOTICE OF IN	TENTION TO ABANI	DON WELL							
Metice c	f Intention	a to Suspend	X		· · · · · · · · · · · · · · · · · · ·				
	(INI	DICATE ABOVE BY CHECK	MARK NAT	TURE OF RE 'O	RT, NOTICE, OR	OTHER DAT	A)		
			 -		October :	20		,	19_60
Well No.	is lo	cated 979.86ft.	$\mathbf{from}_{-} \bigg\{$	[N] line an	d 2434.58	t. from	E line o	of sec	20
M AE Se (1/4 Sec.	and Sec. No.)	(Twp.)	(Rar	nge)	Salt L (Meridi	an)	-		
U41	Acat:		Sanver	te		1	ltah.		
	(Field)	(C	ounty of Su	ibdivision)		(Sta	te or Territory	')	
Well has Gamma-Neu	a present : stron and d	ing points, and ing points, and ing points, and ing the of 4740 ingestings in the second in the seco	in the to	r important pr	oposed work)	de. R	a Induc	tion-l	il e ctric,
will not	permit hear	ttic condition ry equipment o rations until	on the	reads w					
Castogi	13-3/6" C. 9-5/8" C.								
Program:	Put heavy Set drill cement. Put 12" se	and in open in the second price open in the se	lug nor Being ' Ing fir	er show with hos ange on	of 9-5/8' Vy mad. Well been	eng.	ut in 1	,	
I understand	that this plan of t	work must receive appro	oval in writ	ting by the Ge	ological Survey	before ope	rations may l	be commer	iced.
Company	BUCH W.	PORD							
Address	518 Secur	ities Building	E		. 1	,	/ (
	Billings,	Hontana			Ву Д	eg	ha	7 X	tul
				Т	itle	ŢŅI.	DOPENNIA	4	

Copy to HC

(State or Territory)

Budget Bureau No. 42-R358.4. Approval expires 12-31-60.

(Feb. 1961)

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
IOTICE OF INTENTION TO TEST WATER SHUT-OFF	.	SUBSEQUENT REPORT OF ALTERING CASING.
IOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	.	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	.	SUBSEQUENT REPORT OF ABANDONMENT
IOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLENENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL		Solder paint Report of Suspension
~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	.	

Well No. _____ is located _____ ft. from \bigsecond \bigsecond \bigsecond \text{Twp.} \bigsecond \text{(Twp.)} \bigsecond \text{(Range)} \bigsecond \text{(Meridian)} \end{array} line of sec. _____

(County or Subdivision)

The elevation of the derrick floor above sea level it ft.

#### **DETAILS OF WORK**

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Well suspended October 50, 1960

(Field)

GRATERI 13-3/6, c. 160,

I. Filled open bole from \$200 to 4740' with heavy and.

2. Set sugmestion bridge play & 3270' and capped with 2 max coment.

3. Filled coming with beary and.

A. Planard up wall bead.

5. Noved out equipment.

I understand th	nat this plan of work must receive approval in writing b	y the Geological Survey before operations may be commenced.
Company		
Address	518 Securities Bullding	1101
	Billings, Kathana	By Hugh W Ford
		Title

1

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Approval expires 12-31-00.	
Salt Lake City	1
LAND OFFICE U-037999	
LEASE NUMBER NUSINIA	
Wusinia.	

Budget Bureau No. 42-R356.5

### LESSEE'S MONTHLY REPORT OF OPERATIONS

State	Üt	ah		Co	ountyS	anpete	•	Fie	eld	Wildca	t
Th wells) f	e foll or the	owing e mon	is a	correc	•	operat	ions and	7) P (	duction (i	ncludine d	trilling and producing
Agent's	addr	ess	51	8 Sec	urities Bu	ilding	5	Cor	<b>m</b> nanu	Hugh	W. Ford
			Bi		s, Montana			Siø	mpany ned	Thurk	M. how
Phone .	Alpine 9-8569  Phone Alpine 9-8569									lnaeu	endent
Sec. and 1/4 of 1/4	Twr.	RANGE	WELL No.	DATS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Fr. or (In thousar	(}AS ads)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW NE Sec.20	206	<b>48</b>	#1								4740' present total depth. Operations suspended Oct. 20, 1960, due to extreme climatic conditions at this elevation and because the Fore Service would not permit heavy equipment on the roads when they were wet. Program followed for suspending operations:  1. Filled open hole from 3299-4740' with heavy mud.  2. Set magnesium bridge plug @ 3270' and capped with 2 sax cement.  3. Filled casing with heavy mud.  4. Flanged up well head.  5. Moved out equipment.
Nor	е.—Th	ere we	re	No		runs oi	r sales of oi	1;	No	<u> </u>	M cu. ft. of gas sold;

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Budget Bureau No. 42-R356.5. Approval expires 12-31-60.

W (X O)

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LAND OFFICE _			
LEASE NUMBER			
UNIT	Musi	inia	

### LESSEE'S MONTHLY REPORT OF OPERATIONS

State	UI	AH_		Co	ounty	ANPETE		Fie	ldVI	IDVAT		
Th	e folle	owing	į is a	correc	et report of	operati	ions and	pro	duction (i	ncluding d	lrilling and produ	ıcing
			_									
Agent's	addr	ess	518	Secu	rities Bui	lding		Cor	npany	Rugh W.	Pord	
Billings, Montana  Phone Alpine 9-8569								Sign	ned $A$	Judanes & Co		
Phone .			- Aug	THE Y				$\frac{Age}{-}$	ent's title -	Independ		
Sec. and 1/4 of 1/4	Twp.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Fr. or (In thousar	GAS (ds)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down date and result of test for gas content of gas)	i, cause; oline
NW NE Sec.20	205	<b>LE</b>	1								Well suspended October 20, 19 at a depth of	- 44
												•
Not	e.—Th	ere we	re	No.		runs or	sales of oi	l;			M cu. ft. of gas	s sold;

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Budget Bureau No. 42-R356.5. Approval expires 12-31-60.



## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LAND OFFICE	lt Lake City
LEASE NUMBER	037999
UNIT	sinia

### LESSEE'S MONTHLY REPORT OF OPERATIONS

State	U	Tah		Ca	ounty	SAMPET	K.	Fie	eld	ILDCAT	
The	e foll or th	lowing e mon	is a tho <u>f</u>	correc	et report of December	operati	ons and	pro	duction (i	ncluding d	lrilling and producing
Agent's address 518 Securities Building Billings, Montana									mpany		
Phone .	Phone Alpine 9-8569									Indep	endent
Sec. and ¼ of ¼		RANGE	Wint	DAYS PRODUCED	Barrels of Oil		Cu. Fr. or (In thousa	=====	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW NE Sec.20	206	48	#1								Well suspended Oct. 20, 1960, at a depth of 4740'.
Not	E.—T	here we	ere	No		runs o	r sales of o	i ;	No	1	M cu. ft. of gas sold;

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

my

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	-de	Appr	oyal expires 12	-3160.
מ	OFFICE	8	oyal expires 12 LLU Fake	City
-		- **	A20000	

Budget Bureau No. 42-R356.5.

LAND OFFICE CALL CLLY
LEASE NUMBER 11-037999
UMT Musinia

#### LESSEE'S MONTHLY REPORT OF OPERATIONS

wells) fo	e folle or the	owing mon	is a th of	correct 518 Sec	t report of	bulldir	, 19. <b>61</b> .,	mpany	Kugh V	Ford
PhoneAlpine 9-8569										dent
SEC. AND 1/4 OF 1/4	TWP.	Range	WELL No.	DAYS PRODUCED	Barrels of Oil	GRAVITY	Cu. Ft. of (las (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW NE Sec.20	208	4E	#1							Well suspended Oct. 20, 1960, at a depth of 4740'.
io - 1										
	-									

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in

duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Budget Bureau No. 42-R356.5. Approval expires 12-31-60.

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LAND OFFICE	Salt	Lake	Eity
LEASE NUMBER			
UMT	Musin	ia	

### LESSEE'S MONTHLY REPORT OF OPERATIONS

State	U	cah		Ca	ounty	Sanpei	E	Fie	ldVI	LDCAT		
The	e foll	owing	is a	correc	et report of	operati	ons and	production (including drilling and producing				
wells) fo	or the	mon	th of		February		, 19 <b>61</b> .,					
Agent's	Agent's address 518 Securities Bldg.							Cor	npany	Hugh W	. Ford	
	Billings, Montana										1 Ford	
Phone					ALpine 9-8	569		Agent's title Independent				
Sec. and 14 of 1/4	Twp.	Range	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Fr. of (In thousar	(las	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)	
NW NE Sec.20	208	48	#1						RECOVERED	none, so state)	Well suspended Oct. 20, 1960, at a depth of 4740.	

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Budget Bureau No. 42-R356.5. Approval expires 12-31-60.

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LAND OFFICE	Salt Take City
LEASE NUMBER	U-037999
UMIT	Musinia

## LESSEE'S MONTHLY REPORT OF OPERATIONS

T7	ie foli	$lowin_{\underline{g}}$	is a	correc		operate	ions and	pro	oduction (i	ncluding d	 trilling and producing
wells) Agent'	for th s add:	e mon ress	518	Secu	rities Bui	lding		Co	mpany	Hugh W	. Pord
Phone	Phone Alpine 9-8569							Sig Age	ned/_ ent's title .	Indep	endent
Sec. and ¼ of ¼	T T	RANGE	WELL No.	DAYS PRODUCED	Barrels of Oil	GRAVITY	Cu. Fr. or (In thousa		GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline
NW NE Sec.20	208	48	#1								Well suspended Oct. 20, 1960, at a depth of 4740'.
			٠								
			:								
Nor	E.—Th	ere wer	e	No		runs or	sales of oil	;	No-		M cu. ft. of gas sold;

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



State

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	Budget l Approva	Bureau No 1 expires 1	o. 42–R356.5. 2–31–60.
LAND OFFICE	Salt	Lake	City
LEASE NUMBER	100375	))))	
JNIT	Manks	i.	

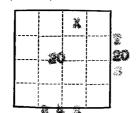
### LESSEE'S MONTHLY REPORT OF OPERATIONS

State	VI	A.II		Ca	ounty	SAMPETE		Fie	eld	<u> Urn</u>	
The	e foll	owing	is a	correc	t report	of operati	ons and				lrilling and producing
wells) fo	or the	e mor	th of		APRIL		., 19 <b>61</b> .,				
Agent's	addr	ess	51	å Sec	urities				mpany	Bugh V.	Pord.
		. <b></b>			s, ∦ <b>cuta</b>		Sig	ned	<u> </u>	L. K. W. Sur July	
Phone			<i></i>	plat		Ag	ent's title -				
SEC. AND 1/4 OF 1/4	Twp.	RANGE	WELL No.	DAYS PRODUCED	Barrels of	OIL GRAVITY	Cv. Ft. or (In thousar	Jas ds)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
W ME	2005	***									Well suspended Oct. 20, 1960, at a depth of 4740'.
											in the
										**************************************	
·											
Nom	m	oro we		lo		runs o	sales of oi	l:	*		M cu. ft. of gas sold

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-331 a (Feb. 1951)



#### (SUBMIT IN TRIPLICATE)

### Budget Bureau No. 42-R358.4. Approval expires 12-31-60. U-037999 Masiate Unit .....

#### UNITED STATES **DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY**

NOTICE OF INTENTION TO DRILL	(Despen)	<u>_</u>	SUBSEQUENT REP	ORT OF WATE	R SHUT-OFF					
NOTICE OF INTENTION TO CHANGE	PLANS		SUBSEQUENT REPO	ORT OF SHOO	TING OR ACIDIZING.					
NOTICE OF INTENTION TO TEST WA	TER SHUT-OFF		SUBSEQUENT REPO	ORT OF ALTE	RING CASING					
NOTICE OF INTENTION TO RE-DRIL	L OR REPAIR WELL		1							
NOTICE OF INTENTION TO SHOOT O	OR ACIDIZE		SUBSEQUENT REPO	ORT OF ABAN	DONMENT					
NOTICE OF INTENTION TO PULL OR	ALTER CASING		SUPPLEMENTARY 1	WELL HISTOR	Y		.			
NOTICE OF INTENTION TO ABANDO!	N WELL									
(INDIC	ATE ABOVE BY CHECK M	IARK NATU	RE OF REPORT, NO	TICE, OR OTHE	ER DATA)					
		<b>V</b>		<b>3</b>	Asso 15,		9.6			
'ell Nois loca	ated <b>979 - 86</b> ft. fr	om {S	line and	ft. fi	rom $\left\{egin{array}{c} \mathbf{E} \\ oldsymbol{W} \end{array} ight\}$ line o	f sec.	0			
× 1/4 × 1/4 × 20	<b>20</b> 6	•	(a)							
(½ Sec. and Sec. No.)	(Twp.)	(Range	e)	(Meridian)	13v.e.b.					
(Field)	Con	nty or Subd	livision		(State or Territory)					
	to objective sands; show	CAILS (	OF WORK	of proposed call work)	asings; indicate mud	dding jobs, co	emen(			
ne elevation of the demen	DET to objective sands; show ing points, and s	CAILS (	OF WORK	of proposed coll work)	asings; indicate mud 780* - 9-5/6 h 2 sacks Ge	dding jobs, co				
	DET to objective sands; show ing points, and s	CAILS (v sizes, wei all other in	OF WORK	iwork) Sakited ' Jeed Wit	asings; indicate much	)" come				
ate names of and expected depths t	DET to objective sands; show ing points, and s	CAILS (v sizes, wei all other in	OF WORK	iwork) Sakited ' Jeed Wit	asings; indicate muc	)" come	#			
ate names of and expected depths t	DET to objective sands; show ing points, and s	CAILS (v sizes, wei all other in	OF WORK	iwork) Sakited ' Jeed Wit	asings; indicate mud	)" come	#			
ate names of and expected depths to	DET to objective sands; show ing points, and a	TAILS ( v sizes, wei all other in	OF WORK ights, and lengths of the comportant proposed	i work)		Company of the control of the contro				
I understand that this plan of wor	DET to objective sands; show ing points, and a	TAILS ( v sizes, wei all other in	OF WORK ights, and lengths of the comportant proposed to the comportant pro	al Survey befo		Company of the control of the contro				
ate names of and expected depths to the state of the stat	DET to objective sands; show ing points, and s	TAILS ( v sizes, wei all other in	OF WORK ights, and lengths of the comportant proposed  OF WORK ights, and lengths of the comportant proposed in the comportant proposed in the composed in the	al Survey befo		Company of the control of the contro				

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Form 9-331 a (Feb. 1951)



#### (SUBMIT IN TRIPLICATE)

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Offi	ce EMILLIANA - SIN
ease No.	D-037777
Jnit	iasinia

#### SUNDRY NOTICES AND REPORTS ON WELLS

SONDKI NOTICES A	ND KEI OKIS	OI WELLS					
NOTICE OF INTENTION TO DRILL	SUBSECUENT REPORT OF W	ATER SHUT-OFF					
NOTICE OF INTENTION TO CHANGE PLANS	SUBSECUENT REPORT OF SHOOTING OR ACIDIZING						
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		LTERING CASING					
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		E-DRILLING OR REPAIR					
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	1	BANDONMENT					
NOTICE OF INTENTION TO PULL OR ALTER CASING		TORY					
NOTICE OF INTENTION TO ABANDON WELL	SOLITE MENTAL WELL INS						
(INDICATE ABOVE BY CHECK MARI	NATURE OF REPORT, NOTICE, OR C	OTHER DATA)					
		Jame 27, 19 61					
Well No is located **** ft. from	$\left\{ egin{array}{c} N \\ S \end{array} \right\}$ line and	t. from $\begin{bmatrix} E \\ W \end{bmatrix}$ line of sec.					
34 1/4 NE 1/4 20 20S							
(½ Sec. and Sec. No.) (Twp.)	Range) (Meridia						
\$2.2 do 3 %	Zeta						
(Field) (County	Subdivision)	(State or Territory)					
(Revised of requested by Mr. 1 Tresent Conditions: T. D. 1710	her important proposed work)  A NAPOLL'O LOSE  A NAPOLL'O						
It is proposed to deepen subjectes the Dekota Sendatone, the top							
If a property of the control of the	t productive inter	val with militarient					
Company California Dil Campany, No.	ers & vieter	·					
Address							
Vorumi, Stair	Ву						
	Title	inion Superintensent					

my

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

		Appro	oval expire	s 12-31-60	
		Salt	Lake 1-0379	City	
LAND	OFFICE		¥ 753797	65252	
LEASE	NUMBE	.R€			
			Music	iia	
UNIT					

Budget Bureau No. 42-R356.5

## LESSEE'S MONTHLY REPORT OF OPERATIONS

State	U	tan		Ca	ounty	Pete		eld	W11dc	at
Th	e foll	owing	is a	correc	et report of	operati	ions and pro	duction (i	ncluding d	trilling and producing
wells) f	or the	e mon	th of		JULIE		, 19 <u>61</u> ,	~	l de la constant	Odl Ca Great Reed
Agent's	addr	'ess		P. 0.	BOX 477		Cor	mpany 🗀	LITOLITE	Oil Co., Great Besi Original Sign
	Vernal, Utah Phone Vernal 2000							ned	2 0 th 0 /2	R. L. GREEN
Phone .				Verm	FT 5000			ent's title	DIVISIO	i Superincendent
SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Ft. of G.s (In thousand:)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
W NS Sec. 20	203		71							Well suspended October 20, 1960, at a depth of 4740
						The state of the s				
Non	 Ե.—Դ	ere we	re	31	0	runs o	r sales of oil;		l Ao	M cu. ft. of gas sold;

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in

duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329 (January 1950) USGS, SLC-3; O&GCC, SLC-2; File-1

Budget Bureau No. 42-R356.5. Approval expires 12-31-60.

Or M

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LAND OFFICE			
LEASE NUMBER	U+C	37999	<u> </u>
UNIT	Mag	inia	

#### LESSEE'S MONTHLY REPORT OF OPERATIONS

State	Uta	h		Ca	ountySa	n Pete		Fie	ldVil	lcat	
Th	e foll	owing	is a	correc	et report of	operati	ions and	pro	duction (i	ncluding d	trilling and producing
wells) j	for the	e mon	th of	Ju	ja		, 19 <b>61</b> .,			n Y 4 40 man 4 m	At Francis many
Agent's	s addı	ess	P. (	. Box	1076	Company California Cil Company Company Great Basin Division Signed R. L. Green Ciginst Agent's title Division Superintendent					
			Salt	Lake	City, Uta	Sign	ned $R$	. L. Gree	n Original		
Phone	-AC	2-15.	LI.			Age	nt's title	dvision	Superintenlight		
SEC. AND 1/4 OF 1/4	Twp.	RANGE	WELL No.	DAYS PRODUCED	Barrels of Oil	GRAVITY	Cu. Fr. or (In thousar	łas ds)	Gallons of Gasoline Recovered	BARRELS OF WATER (If none, so state)	REMAR (If drilling, depth; if shut town, cause; date and result of test for gasoline content of gas)
Nume Sec. 20	208	4.5	n.								well suspended 10/20/60 at 4740' 9-5/8" Csg. cemente at 3299' Reentered 7-6-61 to deepen. Drlg at 6098' as of 7-31-61.

Note.—There were ______ runs or sales of ol; ______ M cu. ft. of gas sold; ______ runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Fo (Ja

Form 9-329 (January 1950) USGU-SLC-3; CG&CC-SLC-2; File-

16-25766-8 U. S. GOVERNMENT PRINTING OFFICE

Copy 10 10

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LAND OFFICE -Salt - Lake - City
LEASE NUMBER 11-037999
UmT Musinis

#### LESSEE'S MONTHLY REPORT OF OPERATIONS

State	Ute	uh		Co	unty	an Pet	<b>6</b>	Fie	ld	dcat		~~~~~~
										ncluding d	lrilling an	d producing
						California Oil Company						
Agent's	addr	ess			-1076		npany	Great-Ba	sin-Divi	Signa .		
n1					Clty, Ut	_				REEN		
Phone _		زيد سند					===	GALLONS OF	BARRELS OF		MARKS	
Sec. and 14 of 14	Twr.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Ft. of (In thousan	(}AS ids)	GASOLINE RECOVERED	WATER (If none, so state)	(If drilling, dept date and resul	h; if shut down, cause; t of test for gasoline ent of gas)
NWNE Sec. 20	208	<b>4</b> E	<b>#1</b>								Drlg at 8-31-61	8168' as o
								!				
						manufacture de la constanta de						
												:

W

Note.—There were ______ runs or sales of oil; ______ M cu. ft. of gas sold; ______ runs or sales of gasoline during the rionth. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329 (January 1950)

USGC-SLC-3; VOMGCC-SLC-2; File-1

16-25766-8 U. S. GOVERNMENT PRINTING OFFICE

Budget Bureau No. 42-R356.5. Approval expires 12-31-60.

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

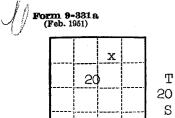
LAND OFFICE	Salt	Lake	City
LEASE NUMBER .	U-375	<i>199</i>	
UNIT	Mistr	<u>ala                                    </u>	

## LESSEE'S MONTHLY REPORT OF OPERATIONS

Great	Bes	ln Di	iaiv	on, S	alt Lake C	tah Sig	Company California 011 California Signed R. L. Sreen R. L. Sreen Agent's title Division Superintendent				
SEC. AND 1/4 OF 1/4	Twp.	Range	WELL No.	DATS PRODUCED	Barrels of Oil	GRAVITY	Cu. Ft. of Jas (In thousar ds)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)	
NW NE Sec.20	20s	48	机							Drlg. at 8305'. as of 9-30-61.	
				Cemen	ted 3227° 300 sks coprocess, t	7"	- 23# & 26 - 23# J55 sack cemen d bottom p	Renge 3,	nge 3 an using urton		
			er vije ja ja vije da se ja vije ja vije vije vije vije vije vije vije vije								

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.





#### (SUBMIT IN TRIPLICATE)

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office	Salt Lake Cit	y
Lease No	U <b>-</b> 037999	
Unit	MUSINIA	

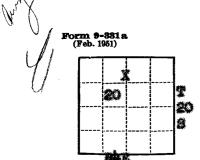
### SUNDRY NOTICES AND REPORTS ON WELLS

<u> </u>			
NOTICE OF INTENTION TO	DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO	CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO	TEST WATER SHUT-OFF	<b></b>	SUBSEQUENT REPORT OF ALTERING CASING.
NOTICE OF INTENTION TO	RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.
1	SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO	PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO	ABANDON WELL	X	
	(INDICATE ABOVE BY CHECK MAR	K NAT	URE OF REPORT, NOTICE, OR OTHER DATA)
			G-1+ T-1- Git- TI(-1-0 - 1-1 0) 10(1
			Salt Lake City, Utah October 24 1961
Well No1	is located 979.86 ft. from	n []	$\frac{N}{X}$ line and $\frac{2404.58}{40}$ throm $\frac{E}{XX}$ line of sec. $\frac{20}{20}$
$\frac{NW_{J_1}^{\perp}NE_{J_1}^{\perp}}{(\frac{1}{2} \text{ Sec. and Sec. No.)}}$	20S (Twp.)	4E	SLBM
		(Ran	, ,
MUSINIA AREA (Field)	SANI (County	or Sub	division) (State or Territory)
	Kelly Rushing		
The elevation of the	ANN above sea le	evel i	s 10044 ft.
	DETA	ILS	OF WORK
(State names of and expected	depths to objective sands; show si ing points, and all	zes, w	sights, and lengths of proposed casings; indicate mudding jobs, cement- important proposed work)
Confirming tele	nhone conversation I	ock	e-Harstead 10-24-61.
Present Status:			C-11a150caa 10-24-01•
Casing:	13-3/8" cem. 780'		
<u> </u>	13-3/8" cem. 780' 9-5/8" cem. 3299' 7" cem. 8226'	t	
	7" cem. 8226'	٠.	
The top of the			one, was encountered at 8570'. A drill
stem test of the	e interval 8830-8890	)¹,	which included the only permeable Ferron se
tion encountered	d, yielded 1425' of	wat	er with no oil or gas.
We now propose:	(0)	-	
	ze 60 sacks cement o		
2. Set car			approximately 8200' and cap with
I understand that this pla	CONTAINU) ii an of work must receive approval	lea n writi	on attached sheet) ing by the Geological Survey before operations may be commenced.
Company	CALIFORNIA OIL CO	MPA	NY, WESTERN DIVISION
1 11	P 0 BOY 1076		
Address	P.O. BOX 1076		All Min
	SALT LAKE CITY, U	דו ∆יויו	R. L. GREEN
**************	DUTT THIS OTTE	7 TYYTT	Бу
			Title DIVISION SUPERINTENDENT
			A 1010

#### Continued:

30 sacks cement.

- 3. Locate free point of 7" casing. Cut and recover 7" casing.
- 4. Cap 7" csg. stub with cement from 100' below cut to 100' above cut. If 7" is recovered from below 9-5/8" shoe, also place cement bridge across shoe from 100' below to 100' above shoe.
- 5. Fill hole to within 15' of surface with mud and place cement plug in top 15' with well marker embedded in cement.
- 6. Pump cement in 9-5/8" x 13-3/8" casing annulus.



#### (SUBMIT IN TRIPLICATE)

#### UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

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Land Off	ice Balt	Lake	City
esse No	U-037	999	
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#### SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	-	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUB EQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUB SEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	_	SUP LEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL		

			Salt	Lake CLTY,	B. Tanber	24, 1961
Well No.	1	is located 979.86 ft.	from{N} line	2404.58 e andft.	from $\left\{\begin{array}{c} \mathbf{E} \\ \bullet \end{array}\right\}$ line of	sec. 20
Jan Jan	<b>E</b> 0	208	<b>AE</b>	ST.BM	· .	
	Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)		
Musinia	Area	Suprie			Utob	
	(Field)	(C	ounty or Subdivision)		(State or Territory)	
	K	ally Bushing	100	ahk .		

The elevation of the derrick noor above sea level is _____ft.

#### **DETAILS OF WORK**

(State names of and expected depths to objective sands; show sizes, weights; and lengths of proposed casings; indicate mudding jobs, cement-ing points, and all other important proposed work)

Subject well plugged and abandoned as follows:

- Equalized coment plug 8900-8576' with 60 ax coment.
- Set cast iron bridge plug at 6200', and capped with 30 ax cement.
- 3. Ran McCullough free point indicator. Found freepoint of 7" casing at 3385'. Out at 3280' and recovered 3265'.

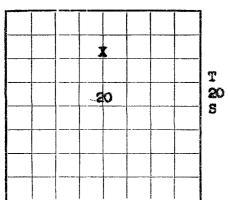
  4. Squalized cement plug 3380'-3130' w/80 ax common cement.

  5. Prayed 80 ax cement in 9-5/8"- 13-3/6" annulus.

- Plugged 20' to surface and installed marker.
- Will advise you when location is ready for your final inspection.

Company	California Ci	1 Co.,	Restern	Division.				
	P. O. Box 1076				PO	/>		
	Salt lake City			Bv	R L 3	rees		
***************************************			***************************************		Mv. Sq	p*t.,	Production	Dept.

Form 9-330



Approval expires 12-31-00. U. S. LAND OFFICE Salt Lake Cty SEHAL NUMBER U-037999 LEASE OR PERMIT TO PROSPECT

### UNITED STATIES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

#### LOC OF OIL OR CAS WELL

-			•	tern_D	Address	P. O. Box	: 1076, Se	lt_lak	e_City
	-227d	currency	don't		Field				
Well No	, 1	Sec. 20 7	TOOR R	4E M	eridian <b>SLE</b>	<b>i</b> C	County Se	mete.	
ocation	349.86 f	ft. S of M	_ Line ar	a <b>6407.5</b>	t.   ofE	Line ofSe	X 20	Eleva	tion 100
The	e informat	tion given he	erewith is	a compl ailable r	lete and correct	record of the	well and all	l work d	one there
Date	11-2	ų <b>-61</b>				$Title_{-}I$	d.r. Sup't	, Prod	uction I
$\mathbf{Th}\epsilon$	e summar	y on this pag	ge is for t	he condi	tion of the well	at above date.	•		
		ing Aug., 19 Ling 7-8-	51	-	19/60 Finishe	_	October	26	, 19 <b>6)</b>
					(Denote gas by G)	R ZUNES			
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Vo. 2, f	rora		. to		No. 5,	from	to	)	
To. 3, f	om		. to		No. 6,	from	to		
			I	MPORT	ANT WATER	SANDS			
Vo. 1, f	iom	~ * * * * * * * * * * * * * * * * * * *	to		No. 3,	from	to	·	
No. 2, f	101n		to		No. 4,	from	to	)	
				CA	SING RECOR	D			
Size	Weight	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled fro	Perfor	· · · · · · · · · · · · · · · · · · ·	Purpose
casing	per foot						From-	To-	
	The same of the sa	PROPERTY OF THE PARTY OF	CONTRACTOR OF THE PROPERTY OF		istory of the well. were manges n. If the well has , state kind of ma	ASSESSED BY A SERVICE OF SERVICE	is sai with the other of	T 74 94 75 56 56 1	
		<b>,</b> , , , , , , , , , , , , , , , , , ,	H18	TORY	of oil or c	AS-WELL-	16-4504-5 5	COVERNMENT	PRINTING OFFICE
				ļ					
			MUDE	DING A	ND CEMENTI	NG RECORD			
Size casing	Where set	Numb	er sacks of ce	ment	Method used	Mud gravity	An	nount of m	ud used
-3/8	781	660 1	×-		Halliburton				
-5/8	3299	250-1	3	ſ	ialliburton				
		300-1	IX COURS	<i>n</i> t	ialliburton				
				PITIC	S AND ADAP	TERS			

777	791							
<del>-&gt;/</del> 0-			-6 t common		iburton iburton		1	
	~		We Common		Teat con			
Heavin	g plug-	-Material			ND ADAPT		Depth s	et
Adapte	ers—Ma	terial			e NG RECOI			
Size		Shell used	Explosive used	Qua	ntity Dat	Depth :	shot	Depth cleaned out
Rotary	tools w	ere used fron	1 4 <b>117 (200</b> f		LS USED	et, and fron	a	feet tofeet
								feet to feet
					ATES	<b>, .</b>		
			, 19		Put to p	roducing		, 19
$\mathbf{T}\mathbf{h}$	ne produ	ction for the	first 24 hours v	vas	barrel	of fluid of	which	% was oil;%
emulsio	on;	% water; an	d% sedime	nt.		Gravity,	°Bé	
If	gas well	, cu. ft. per 2	24 hours	· · · · · · · · · · · · · · · · · · ·	Gallons g	asoline per	1,000 cu. f	t. of gas
$\mathbf{R}_{0}$	ock pres	sure, lbs. per	sq. in					
					LOYEES			
		-	, Dril		_	Bobby	COME	, Driller
	<b>J.</b> )	. Check	, Dril	ler		. C. Seal	e, Drlg.	Fra. Driller
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4473 5673		_		•	Blackhaw Starpoin Emery SS	e Undiff: coal 445 SE: Gry	Sd&Sh w 0-70. /,m-fg,ca gry,fg,a	thin cosl stringe
		5673	1200	• •	Blackhaw Starpoin Enery SS thin coal	s Undiff: coal 445 SS: Gry med-dk, stringer	Sd&Sh w 0-70. ym-fg,ce gry,fg,s	thin coal stringe
5673		5673 6927	1200 1254	* *	Starpoin Starpoin Enery SS thin coal Bluegate Ferron S	s Undiff: coal 445 SS: Gry med-dk, stringer Sh: Blue- : Gry, v	Sd&Sh w 0-70. ym-fg,ce gry,fg,s s gry to D	thin coal stringer than coal coarbons than coal coal coarbons than coal coal coarbons than coal stringer tha
5673 6927 8550	50:	5673 6927 8550	1200 1254 1623 452	* *	Blackhaw Starpoin Emery SS thin coal Bluegate Ferron S ss interi siltstone	s Undiff: coal 445 SS: Gry med-dk, stringer Sh: Blue- : Gry, v	Sd&Sh w 0-70. ,m-fg,cs gry,fg,s gry to D fg, hd, k gry, c	thin coal strings le, thin coal string ilt, cale, r.gry, firm silty tite cale, carbons alc, carb. shales
5673 6927 8550	-	5673 6927 8550 8952 TD	1200 1254 1623 452	50	Blackhawi Starpoin Emery SS thin coal Bluegate Ferron S ss interi siltstone  SO SX 60 anunina	SE: Gry  Sh: Blue-  Gry, v  edded w/d  stringer  the Gry, v  edded w/d  stringer  the Gry, v	telled in telled	thin coal strings  le, thin coal string ilt, cale,  r.gry, firm silty tite cale, carbons alc, carb. shales  orker
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#### FORMATION RECORD—Continued

FRGM-	TO-	TOTAL FEET	FORMATION
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8900 •	8578'	3221	Cement plug - 60 sx cement
82001	0)10	) <u></u>	cast iron bridge plug capped w/30 sx cement
3380'	3130'	250'	Cement plug - 80 sx cement 80 sx cement pumped into 9-5/8 - 13-3/8"
201	0	20	annulus. 20 sx cement installed marker
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Form 9-331 a (Feb 1951)

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Copy H.L.C.

(SUBMIT IN TRIPLICATE)

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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Land	Office
Lease	No
Unit .	

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE	E PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST W	ATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
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NOTICE OF INTENTION TO PULL OF	R ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDO	ON WELL		
(INDI	ICATE ABOVE BY CHECK MARK	( NATURE OF REPORT, NOTICE, OR OTHER DATA)	
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	eated ft. from	line and ft. from line of sec	
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